



General data

Company

IrBEA

Date

24/07/2014

The aim of BIOGAS3 project is to promote the sustainable production of renewable energy from the biogas obtained of agricultural residues and food and beverage industry waste in small-scale concept for energy self-sufficiency. This project is co-funded by the Intelligent Energy Europe Programme of the European Union, Contract N°:IEE/13/SI2.675801.

smallBIOGAS is a software tool to develop economic and sustainability analysis in order to evaluate the viability of small-scale anaerobic digestion installations (ca. or less than 100 kWel; 372308 m³biogas/year, 65% CH₄). The tool is adapted to the conditions of all participating countries of the project (France, Germany, Ireland, Italy, Poland, Spain and Sweden).

The results obtained from the use of this calculation tool are intended to provide the user with a guide about the viability of a small-scale biogas plant. The authors recommend further consultation with expert centres before investing in any biogas facility. The authors and promoters of this software tool accept no responsibility for any damages resulting from the use made of the tool smallBIOGAS.

Input from user

Output from smallBIOGAS tool

Location data

Country	Ireland	
Administrative division	Munster	
Annual average temperature	9,9	°C
Percentage of wastes located at a distance equal or less than 10 km from the agro-food company	100	%
Percentage of wastes located at a distance higher than 10 km from the agro-food company	0	%

Biogas production process data

Anaerobic digestion process	Wet	
Annual amount of waste introduced in the digester (fresh matter)	9.180,00	t/year
Annual amount of waste introduced in the digester (dry matter)	624,24	t/year
Annual amount of waste introduced in the digester (dry organic matter)	420,11	t/year
Annual amount of organic matter degraded	312,14	t/year
Needs of dilution water (only for wet digestion processes)	0	m3/year
Digestate recirculation rate	0	%
Needs of waste in terms of dry matter to concentrate (only for dry digestion)	0	t/year
Total amount of digestate produced (fresh matter)	8.874,28	t/year
Volume of anaerobic digester	548,74	m³
Hydraulic retention time	20,00	days
Thermal energy required for the heating of the anaerobic digester	375,67	MWh/year
Gross methane production (annual)	114.270,88	Nm3/year
Gross biogas production (annual)	150.554,52	Nm3/year
Gross biogas production (average per hour)	17,19	Nm3/h
Excessive digestate recirculation (if recirculation rate is >30%)	No	
Ammonia inhibition risk	Yes	
C/N ratio out of range	C/N too low (4)	

Use of the biogas 1 (Boiler)

Data of the biogas valorisation system

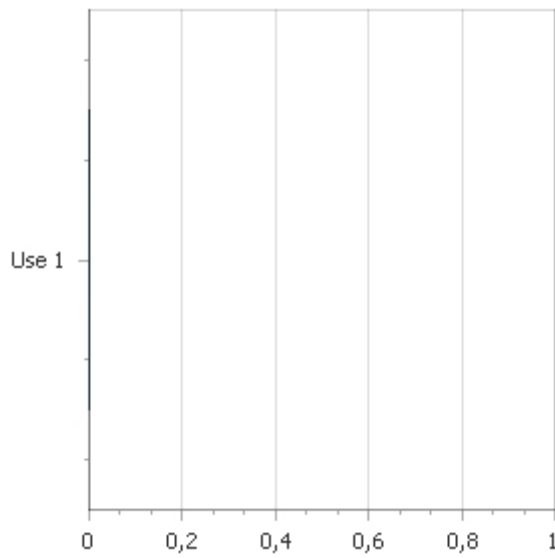
Use of biogas in	Boiler	
Use of produced electric energy	No	
Use of produced thermal energy	Self-consumption	
Use of produced biomethane	No	
Needs of thermal energy near to the biogas plant	630,00	MWh/year
Needs of electric energy near to the biogas plant	0,00	MWh/year
Recoverable thermal energy in boiler	966,45	MWh/year
Thermal power installed in boiler	126,85	kW
Unrecovered thermal energy in boiler	0,00	MWh/year
Investment in boiler system	39.383,47	€
Income or savings (sale or use of the thermal energy)	39.582,13	€/year

Energy storage

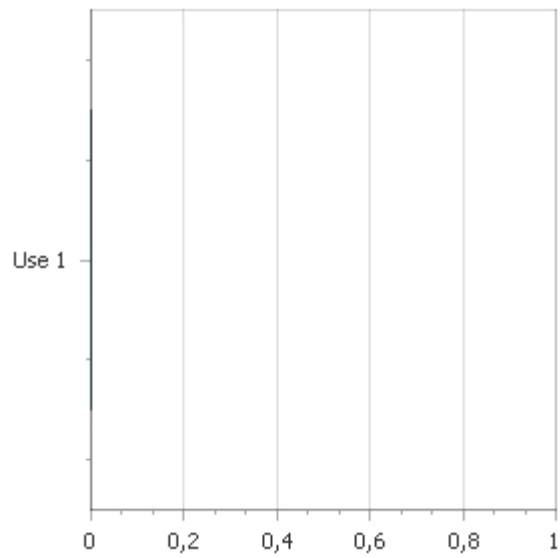
Volume of the gasometer	--	m³
Self-consumed energy	-- Nt>Pt	%
Comments	--	

Overview

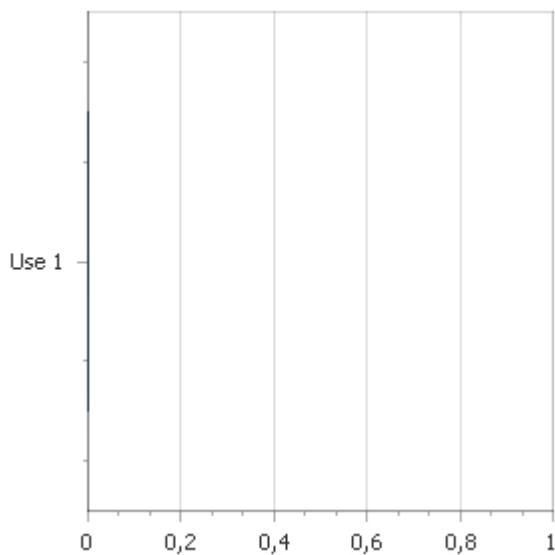
Investment (M€)



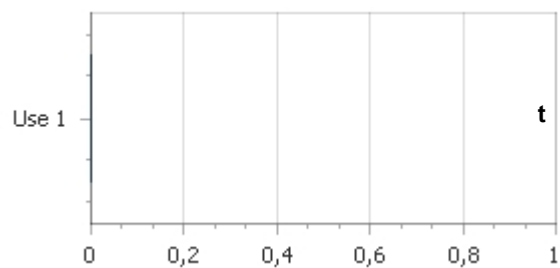
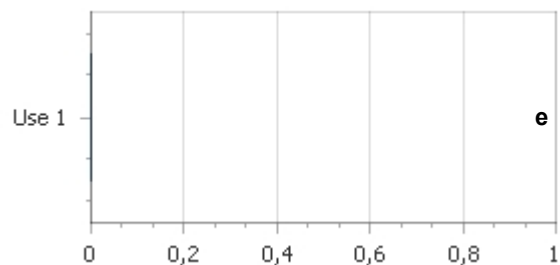
Payback period (years)



CO2-eq emissions savings (t/year)



Self-consumed energy (%)



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